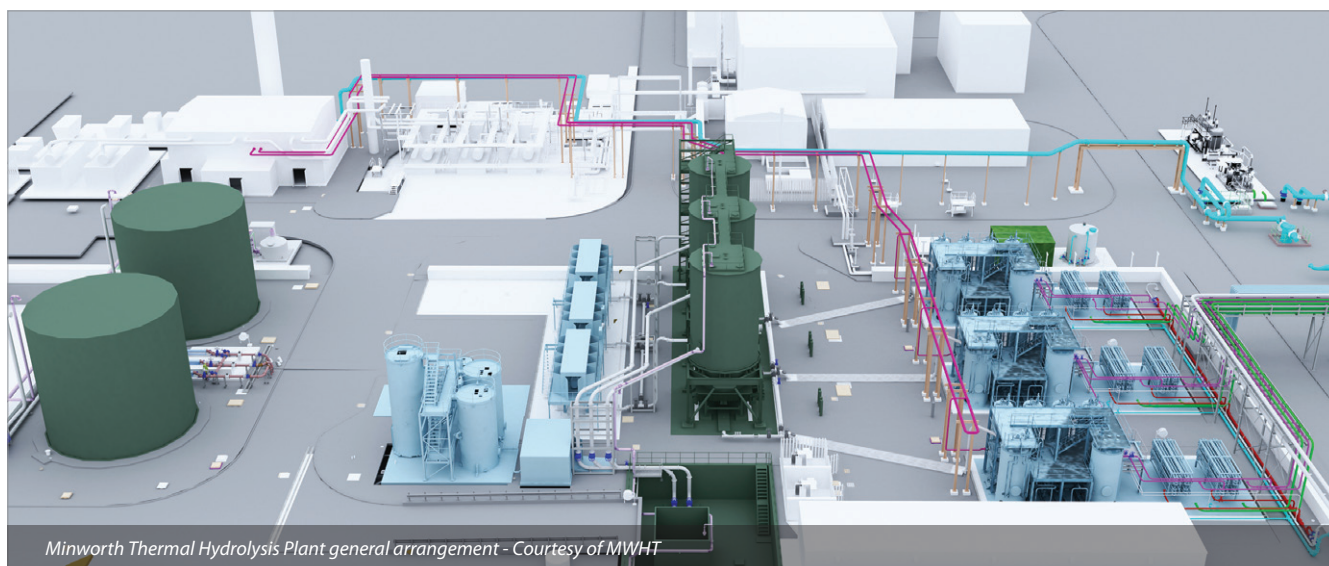


Minworth Thermal Hydrolysis Plant

the application of digital delivery and how it has benefitted the design and construction of the new THP

by David Nyul & Richard Thomson

Minworth STW is Severn Trent Water's largest sewage treatment works and serves a population equivalent of 1.75 million from Birmingham with full flow to treatment of 1,070ML/d. The works treats sludge arising from a population equivalent of 2.3 million which is made up of indigenous sludge plus imported sludge from the nearby Coleshill STW and various works in south Staffordshire and north Warwickshire. Minworth is Severn Trent Water's largest renewable energy facility with 8MW CHP capacity and biogas to grid which produces 30% of their green energy. The Thermal Hydrolysis Plant (THP) project will further enhance renewable energy production by increasing the biogas yield.



Minworth Thermal Hydrolysis Plant general arrangement - Courtesy of MWHT

Background

As part of their PR14 submission to OFWAT, Severn Trent made a commitment to cut their total carbon footprint by 10% through AMP6 and convert 25% of all of their biosolids to an enhanced status product. The THP will have capacity to process 250 tonnes of dry solids per day at peak with 3 (No.) streams and 198 tonnes of dry solids per day at average throughput. Severn Trent expects to realise significant benefits as a result of the investment required for a THP of this scale which will be one of the largest in the UK. These include:

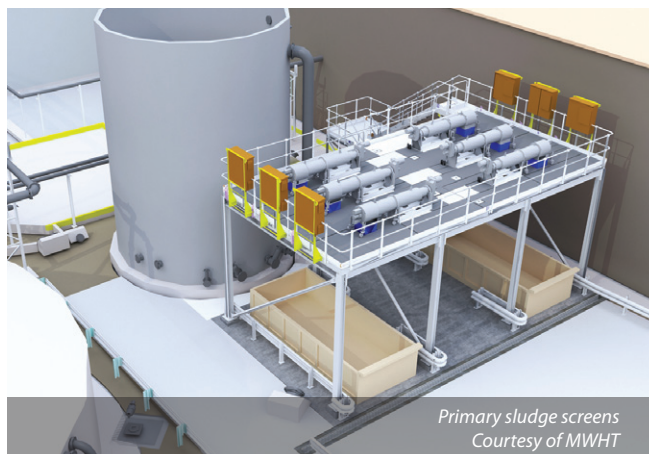
- TOTEX benefit from revenue increase and OPEX savings.
- Enhanced status sludge cake (pathogen free).
- Reduced carbon footprint (this project delivers a third of STW's 10% reduction target for AMP6).
- Improved dewaterability of the sludge to increase cake dry solids and reduce volume.
- Increased capacity for sludge treatment from existing assets avoiding CAPEX.

Plant description

The new THP will be installed upstream of the existing digesters. Liquid imports, indigenous thickened surplus activated sludge (SAS) and screened primary sludges are blended in existing tanks then transferred utilising existing ram pumps to new buffer tanks for dewatering by centrifuges. Cake transfer pumps with boundary



Digester gallery recirculation pipework augmented reality
Courtesy of MWHT



Primary sludge screens
Courtesy of MWHT

www.ergapc.co.uk

There's nothing in the air!

Dependable odour control systems designed for cost effective operation, backed by performance guarantees



ERG
Air Pollution Control

01403 221 000
info@ergapc.co.uk

HUBER
TECHNOLOGY
WASTE WATER Solutions

INDUSTRY-LEADING expertise in high quality **SLUDGE TREATMENT** solutions

Solutions for sludge treatment:

- Screening
- Thickening
- Dewatering
- Drying

T. +44 1249 765000
E. rotamat@huber.co.uk
www.huber.co.uk



Dublin Bay, Belfast



Assembling the Cambi modules - Courtesy of MWH



Polymer dosing system - Courtesy of MWH



Primary sludge strainpress installation - Courtesy of MWH



Silo and sludge buffer tank erection - Courtesy of MWH

layer injection will transfer the dewatered cake (target 22% dry solids) to three reception silos then after further dilution to 16.5% into the three parallel Cambi THP streams.

Each stream consists of a pulper, 4 (No.) reactors and a flash tank. Steam is supplied by 3 (No.) dual fuel boilers with waste heat recovery from 5 (No.) CHP gas engine exhausts. The hydrolysed sludge is diluted 3:1 with recirculated sludge, then cooled in heat exchangers and pumped to the existing 12 (No.) digesters.

Each THP stream has 2 (No.) heat exchangers each connected to a pair of digesters. Biogas will be stored in 2 (No.) new gas holders then boosted to 33mbar to supply the CHPs and boiler siloxane plant.

Digested sludge will be dewatered using the 10 (No.) existing Klampress units and the enhanced product will be stored on the cake pad. Final effluent will be filtered in two stages with 300 micron and 50 micron auto backwashing strainers then sterilised with UV to prevent contamination of the enhanced product.

Early contractor involvement

The feasibility phase was improved by a collaborative approach with MWH Treatment appointed to verify the concept design and develop a fully priced solution with sufficient detail to sign up to the contract for the design and construction. The integration of the THP process into the existing assets was extremely complex and required extensive site investigations and discussions with the operations team to evaluate impacts.

Capturing lessons learnt

MWH has been involved in numerous thermal hydrolysis plant projects both from a client engineer consulting role and as principal contractor, which enabled a comprehensive review of the major THP installations to be carried out to ensure real-time operational feedback was incorporated into the design.

The design and operations team visited a number of sites and saw first-hand the issues to be addressed.

Process engineering was based on best practices from the reference sites and specialist knowledge from the supply chain. Technical and commercial performance of the key process equipment subcontractors was used to formulate the procurement strategy which has been strictly adhered to at contract stage.

Digital delivery approach improves project delivery

The implementation of Digital Delivery approaches have been used to enhance the quality and efficiency of the design and construction processes from concept to commissioning.

The most innovative part of this project can be coined as 'Virtual Project Preparation' (VPP) which includes:

- Laser-scanning of the existing assets enabled us to design and visualise concepts in context with the wellbeing of all employees in mind.
- 3D model conversion of the laser scan enabled us to develop the concepts into detailed designs with method statements for assembly and commissioning plans.
- Federated 3D models and fly-throughs utilised to fully integrate the process plant.
- 4D scheduling combining the 3D and the construction programme in a visual form.

Real incentives have been recognised in delivering this project ahead of the programme to realise increased benefits. There is a commitment from all to explore and promote new ideas in the live project environment even though many are working outside their comfort zones.

Increased health and safety benefits with digital delivery

Reducing H&S risks on site is always at the forefront of our minds and Digital Delivery is helping to further reduce risks such as:

- **Reducing confined space access:** Laser scanning of the digester galleries has benefited the design of the complex recirculation pipework and pumping systems by reducing the number of designers who need to access the gas test confined space.
- **Virtual reviews of safety, ergonomics and general accessibility:** The Augmented Reality (AR) approach has enabled the site operations team to get a first-hand perspective of our design intent in advance of it being built. This is really valuable as it gives the opportunity to review the proposed installation in context and feedback raised can then be incorporated at minimal additional cost.

This is a positive step forward for improved engagement with the operations team as well as achieving early agreement of the design. This AR ALM (access lifting maintenance) exercise was undertaken in the physical space of the existing retained assets with the new recirculation pipework, pumps, valves and instruments shown virtually where they will be installed, giving a really valuable contextualisation of the layout.

- **Right first time:** Most accidents on construction sites occur where there is a change to the original plan and rework is undertaken. Office based digital rehearsals of installation sequences, in 3D and 4D environments, reduces the number of unplanned changes at site therefore minimising the risk of accident. It is also a powerful tool for formulating the methodology and communicating it to the site team in the task briefing.

Interface management

The complexity and number of key interfaces on a THP scheme must not be underestimated and therefore dedicated resource was allocated. The interface manager has excellent experience of the existing site and processes which has allowed an interface schedule to be developed listing all the assets to be re-utilised, detailing any maintenance work to be carried out in advance, connection methodologies and timescales all of which can be built into the contract programme to ensure access dates achieved. The commissioning plan has been developed to ensure that the health of the digesters is maintained during the conversion process to minimise disruption to the existing gas production.

Design for Manufacture and Assembly (DfMA)

The strategy for the project was for 70% of the equipment to be manufactured and assembled off-site to improve project efficiency, quality, shorten the programme and reduce site associated health and safety risks. This target has been exceeded and a summary of the key components are described below:

- **Huber Technology:** The 6 (No.) primary sludge screens (SP4 Strainpress) were pre-assembled onto a platform including electro-pneumatic LCPs.
- **Franklyn Yates:** Supplied twin 300mm DI pipelines with GMS brackets for the sludge transfer mains.
- **Balmoral Tanks:** Supplied 2 (No.) 1400m³ sludge buffer tanks. The epoxy coated panels and GRP roof sections were site assembled.
- **Utile Engineering:** Supplied the air mixing and air lift systems. The compressors skid mounted with valves and pipework.
- **ERG (Air Pollution Control) Ltd:** A biofilter with carbon filter odour control system was manufactured to minimise site assembly.
- **Alfa Laval:** 3 (No.) pre-THP dewatering centrifuges (G3-125 low power type units) were factory mounted onto



Removing transport steel - Courtesy of MWHT



Waste gas burners - Courtesy of MWHT

**MINWORTH STW:**

CTM are proud to have designed, manufactured and installed the imported cake reception unit and Three 300m³ pre-THP storage silos at Minworth STW.

The scheme is due to be commissioned late 2017.

**CTM Systems Limited**

Atherstone House
The Sidings
Merrylees Industrial Estate
Merrylees, Leicester LE9 9FE
Phone: 01530 239181
Fax: 08450 775513
Email: sales@ctm-systems.co.uk
Web: www.ctm-systems.co.uk

SUPPLIERS OF:

- ♦ Sludge cake reception bunkers
- ♦ Sludge cake storage silos
- ♦ Shafted and shaftless screw conveyors
- ♦ Fixed and radial conveyors
- ♦ Live bottom bins
- ♦ Dried sludge cooling screws
- ♦ Screenings handling conveyors
- ♦ Troughed belt conveyors
- ♦ Continuous mixers/blenders

**DESIGN, MANUFACTURE, INSTALLATION AND COMMISSIONING
OF MATERIALS HANDLING EQUIPMENT**



Alpha Plus Ltd
336 Coleford Road
Darnall
Sheffield S9 5PH

Tel: 0114 243 3594
Fax: 0114 242 6908
info@alphaplusltd.co.uk
www.alphaplusltd.co.uk



Since 1987 Alpha Plus Ltd have fabricated and installed all types and sizes of pipework, structures and mechanical plant to the water industry. Now with 3D design capability using Autodesk Inventor 2015, the range of disciplines includes:

POTABLE WATER: The installation of new and refurbishment of existing filters (RGF, DAF, GAC & RO), chemical dosing equipment and LP Block/Leopold flooring.

WASTEWATER: Installation of various designs of deep beds filters, submerged aeration filters, sequencing batch reactors, digesters, activated sludge plant, tertiary filters, centrifuges, screens, classifiers.

Works include manufacture and installation of filter internals, aeration and process pipework, access steelwork, launders, weir plates. Installation of pumps, blowers & associated mechanical packages, trough plates, media and penstocks.

STRUCTURAL STEELWORK: Design, manufacture and installation to BSEN 1090-2 of structural steelwork and access platforms

WASTE TO ENERGY/POWER GENERATION: Installation of biogas CHP systems, waste incineration plants, electrostatic precipitator installations, gas scrubber installations, digester heating/circulation and internals.

www.alphaplusltd.co.uk

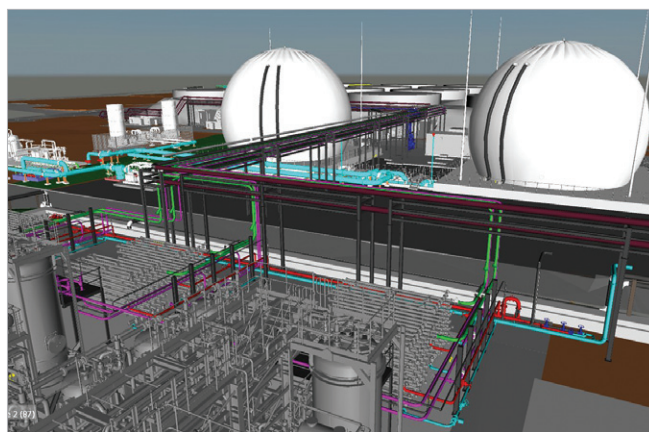


structural steelwork with pipework manifolds and acoustic enclosures. The walkways were site assembled.

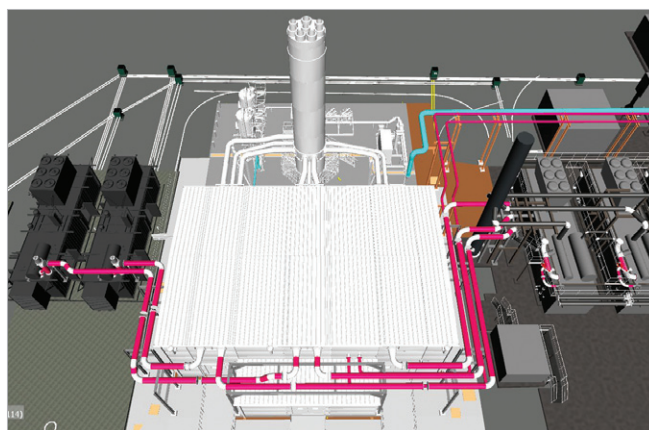
- **Richard Alan Engineering:** Supplied the poly dosing system, a 25T silo with walk-in skirted cone, AeroWet powder feed system, 20/20 IMS mixing/storage tanks, access steelwork and dosing skids pre-assembled and factory tested. LCP by TAP.
- **CTM Systems:** Supplied 3 (No.) 300m³ sludge cake silos. The silo cone, slide valves, live screws and steelwork were pre-assembled. The glass coated panels and stainless steel roofs were assembled on site.
- **CTM Systems:** Supplied 1 (No.) 30m³ imported sludge cake reception bunker. The silo hopper with steelwork and live screws was pre-assembled with a hydraulic door system. The complete unit was factory tested.
- **NOV Mono Pumps:** Supplied 6 (No.) cake PC pumps and were EZstrip fitted with jacking caster wheels for maintenance. The pumps were factory tested.
- **Alpha Plus:** Provided the Schedule 10 stainless steel PN25 cake transfer pipework.
- **Cambi:** Supplied the 3 (No.) THP streams (B6(4)). The standard product was manufactured and assembled in modules each comprising a pulper, 4 (No.) reactors, flash tank, digester feed pumps, process gas unit, process air package, pipework and instrumentation. The software and ICA sections were integrated with an MCC.
- **Cambi:** Provided 6 (No.) heat exchangers. The coolers were designed for hydrolysed sludge characteristics.
- **MEPS and ABC Stainless:** Supplied 6 (No.) sets of recirculation pipework. The pipework was pre-assembled onto frames in 12m long sections. These were pressure tested in the factory and designed for ease of assembly.
- **Landia:** The 12 (No.) chopper type recirculation pumps were designed for sludge applications and for ease of maintenance.
- **Dunphy Combustion:** Supplied 3 (No.) 6 ton/hour natural gas/biogas steam boilers. The modular boiler house with all associated ancillary equipment and MCCs were pre-assembled and commissioned at FAT.
- **Hartwell Manufacturing:** The 19m high chimney with 8 (No.) flues was delivered pre-assembled.
- **Clarke Energy:** The waste heat ducting was fabricated and pre-lagged to minimise site assembly time.
- **SW Turner Mechanical Pipework Specialists:** The steam pipework is to be factory welded, lagged and fixed to sub-assemblies including road crossing gantries.
- **Kirk Biodome:** The twin membranes for the 2 (No.) 4000m³ gas bags were welded at the factory. Blowers were skid mounted and pre-wired. The condensate pots were fabricated from stainless steel.
- **Uniflare:** Provided 2 (No.) waste gas burners each rated at 3669Nm³/hr. The combustion chamber, shroud, booster and pipework were skid mounted, factory assembled and tested with LCP.
- **Uniflare:** The siloxane filter for boilers has a skid mounted dehumidifier, boosters and carbon filters with LCP.
- **SPP Pumps:** The 3 (No.) FE pumps were factory assembled and tested.
- **KDN Pillinger:** The process water booster set was skid mounted with TAP LCP.
- **Forbes Tanks:** The process water tank was manufactured and tested prior to installation.
- **Bollfiter:** Provided 6 (No.) auto-backwash strainers (6.18 PN16) with Foulex elements to resist biofilm. The units were factory assembled and tested.
- **Xylem (Wedeco):** The 2 (No.) UV treatment units were factory assembled and tested with TAP LCP.
- **Total Automation & Power (TAP):** The framework supplier for the THP MCC, recirculation MCC and MCC 72 upgrade. TAP engineers worked collaboratively to ensure system



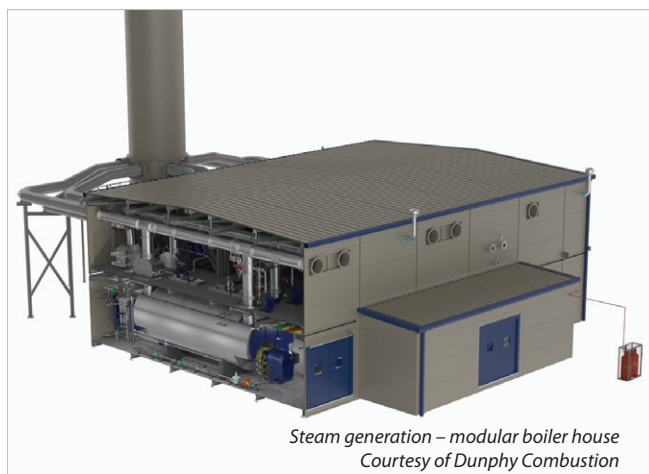
Centrifuges pre-assembled at factory - Courtesy of MWH



Double membrane gas holders - Courtesy of MWH



Boilerhouse waste heat ducting and siloxane plant - Courtesy of MWH



Steam generation – modular boiler house
Courtesy of Dunphy Combustion



ABC (Stainless) Limited

Craftsmen in stainless steel

- Pipework • Biogas Pipework Systems • Pressure & Vacuum Vessels •
- Storage & Process Tanks • Process Equipment • Platforms • Launderers •
- Penstocks • Screens • Skid Process Units • Weirs •

Our 'Weldless Collar Pipe System' and storage process tanks and vessels have (DEFRA) approval under the Drinking Water Inspectorate (DWI 56.4.516) regulation 31(4)(a)

Empson Road, Eastern Industry, Peterborough PE1 5UP
T: +44 (0) 1733 314515
www.abcstainless.co.uk • martin.smith@abcstainless.co.uk



Ultra low NOx, high efficiency combustion



Dunphy design and manufacture low NOx burners for sludge and wastewater treatment processes which

- will consistently deliver NOx emissions levels below **35mg. per kWh** on gas and biogas
- include specifications for stainless steel components, sluice burners and retractable heads
- simultaneously and safely fire sewerage biogas and natural gas
- use advanced touchscreen controls with remote web based monitoring options

We also specialise in the off-site manufacture of complete containerised boiler houses

These units are ideal when:

- space is at a premium
- on site construction would be expensive or disruptive
- supplementary biomass, biogas or liquid biofuel combustion is required
- a high spec Energy Centre is needed for a new development



DUNPHY

For further information, contact sharon.kuligowski@dunphy.co.uk

- integration. The MCCs and software were factory tested.
- **Industrial GRP and Morgan Marine:** The smaller GRP kiosks were delivered complete and the larger MCC kiosks in sections.
- **Project 77:** Supplied the MCC air conditioning units which were delivered with minimal site assembly and no ducting required.
- **Nomenca and Tushingham Steel:** The access steelwork was prefabricated where possible to minimise site assembly.

Modular steam boiler house (22m wide x 17m deep x 9m high)

The THP requires a steam generation system to deliver 12t/hour of saturated steam at 175°C at 12barg. This will be provided by 3 (No.) combination boiler units capable of burning biogas or natural gas and recovering CHP exhaust waste heat (421°C) through economisers to maximise efficiency.

Dunphy Combustion was selected as they were able to successfully demonstrate modular boiler house THP reference installations to the operators both in the factory and in operation. The standard design was updated to give improved access to the boilers and a separate control room on the request of the STW operation and maintenance team.

The advantage of the Dunphy Combustion DfMA approach is that the system is fully commissioned producing steam at the factory then shipped to site where the assembly time is only three weeks which is impressive for a plant room of such scale and complexity. Delays to the civil works have been mitigated by off-site construction.

Cambi streams installed

The Minworth THP project achieved a key milestone on 27 February 2017 with the commencement of the delivery and installation of the Cambi B6(4) modules.

This operation was planned with military precision including detailed load schedules and 4D synchro digital rehearsals. It is impressive to note that Cambi have manufactured and assembled the three streams in just 12 months. This is a great example of the DfMA approach with 3 weeks to position the modules followed by 6 weeks to complete site mechanical and electrical installation.

The benefit of the standard design is that the installation team have experience in installing the same equipment from numerous sites.

The design and construction of the civil works to the THP base slab involved demolition of a redundant sludge tank, backfilling with 25,000 tons of structural fill, underground drainage/process pipework and a myriad of electrical ducts!

Summary

The Minworth THP project is progressing ahead of schedule with civil construction complete and MEICA installation well advanced for site testing to start in September 2017. The colocated team are based on site to facilitate good communication and collaborative planning ensuring that all staff are task focussed and dedicated to achieving the stretch targets.

Digital delivery has benefitted the project delivery by:

- Reduction of rework.
- Improved quality.
- Better coordination.
- Clash detection.
- Interface management.
- Earlier resolution of issues.

Early procurement and DfMA has ensured that key equipment is ready for delivery as soon as the construction of the base slabs is complete capturing any programme gains.

The process commissioning phase for the Minworth Thermal Hydrolysis Plant is planned to take approximately 9 months to allow conversion of the sludge bacteria from conventional to the hydrolysed culture for the twelve digesters. Finally there will be a period of 54 days of reliability testing with completion and handover forecast for January 2019.

The editor and publishers would like to thank David Nyul, Programme Manager with Severn Trent Water, and Richard Thomson, Project Director with MWH, for providing the above article for publication.

The authors acknowledge the following for their input:

Andrew Bennett, Interface Manager, Mark Townshend, Design Manager, Nathan Holliday, Principal Designer, Jeff Briggs, Senior Civil Design Engineer and Darren Chiles, Principal Electrical Engineer, all with MWH, and Severn Trent Water Staff and Operations Teams.



Cambi B6 Streams complete - Courtesy of MWH